



The summaries below are based on publicly available information in the dockets listed on the FERC agenda at the time of publication.

For ease of reference, a link to each lead docket on the meeting agenda has been included. The Commission may decide to remove any items from the meeting agenda at any time.

Item	Docket
No.	No.

Company

ADMINISTRATIVE

Item Docket**No. No.****Company**

- A-1 AD25-1-000 Agency Administrative Matters
- A-2 AD25-2-000 Customer Matters, Reliability, Security, and Market Operations

ELECTRIC

E-1 [RM22-7-001](#) **Applications for Permits to Site Interstate Electric Transmission Facilities.** On May 13, 2024, the Commission issued Order No. 1977 revising its regulations governing applications for permits to site electric transmission facilities under Section 216 of the FPA to account for amendments to Section 216 in the Infrastructure Investment and Job Act (IIJA). On June 12, 2024, the Louisiana Public Service Commission, the Pennsylvania Public Utilities Commission, the New York State Public Service Commission, and several public interest organizations filed requests for rehearing of Order No. 1977 arguing certain aspects of the final rule were improper. Agenda item E-1 may be an order for rehearing.

E-2 [RM22-2-000](#) **Compensation for Reactive Power Within the Standard Power Factor Range.** On March 21, 2024, the Commission issued a Notice of Proposed Rulemaking to revise its *pro forma* open-access transmission tariff (OATT) to prohibit transmission providers from including in their transmission rates any charges associated with the supply of reactive power within the standard power factor range from generating facilities. The Commission also proposed to remove from its *pro forma* large and small generator interconnection agreements the requirement that a transmission provider pay an interconnection customer for reactive power within the standard power factor range if the transmission provider pays its own or affiliated generators for the same service. Agenda item E-2 may be an order on the proposed rule.

E - 3 [ER20-2186-003](#) **Fern Solar LLC.** On April 25, 2020, the Commission initiated a Section 206 investigation into the reactive power rates provided by Fern Solar LLC's (Fern) 100 MW photovoltaic electric generating project located in Tarboro, North Carolina. On April 13, 2023, an administrative law judge issued an initial decision on a fully litigated record. Multiple parties, including Fern and the Market Monitor for PJM, submitted Briefs on Exception following the initial decision. [EL20-62-001](#) Agenda item E-3 may be an order on the initial decision.

**Item Docket
No. No.**

Company

Association of Businesses Advocating Tariff Equity, et al. v. Midcontinent Independent System Operator, Inc. et al.

Arkansas Electric Cooperative Corporation, et al. v. ALLETE, Inc., et al.

E-4 [EL14-12-016](#)

On November 12, 2013, the Association of Businesses Advocating Tariff Equity, et al., filed a section 206 complaint requesting that the Commission (1) reduce the base return on equity used in the MISO Transmission Owners' (MISO TOs) and ATC's formula transmission rates, (2) institute a capital structure in which the assumed equity component does not exceed 50%, and (3) eliminate the return on equity (ROE) adders approved for International Transmission Company d/b/a ITC Transmission and Michigan Electric Transmission Company, LLC at that time, including those for being a member of a regional transmission organization and for being an independent transmission owner. Alternatively, the complainants requested that the Commission find that the respondents' existing base ROEs are unjust and unreasonable and assign all of the issues to a settlement judge for a settlement process. On October 16, 2014, the Commission issued an order establishing settlement and hearing judge procedures and establishing a refund effective date. Following a series of unsuccessful settlement conferences, the chief judge issued an order terminating the settlement procedures and designating a judge to preside over the evidentiary hearing.

[EL15-45-015](#)

On February 12, 2015, Arkansas Electric Cooperative Corporation, et al., filed a Section 206 complaint requesting that the Commission find that the MISO TOs current base ROE is unjust and unreasonable and should be adjusted to the proposed ROE, and a request that the complaint be consolidated with the proceeding in Docket No. EL14-12. On June 24, 2015, the chief judge denied the motion to consolidate the proceedings and issued a separate order designating a presiding administrative law judge and establishing an initial decision deadline.

Agenda item E-4 may be orders on these proceedings.

E-5 [ER24-2033-000](#)

GridLiance High Plains LLC. On May 16, 2024, GridLiance High Plains LLC (GridLiance) submitted an Order No. 2023 and 2023-A Compliance Filing whereby GridLiance submitted revisions to its OATT. GridLiance requested an effective date of September 1, 2024. GridLiance also proposed to open its initial Cluster Request Window on September 1, 2024, and each September 1 thereafter. Agenda item E-5 may be an order on this filing.

E-6 [ER24-1906-000](#)

Cheyenne Light, Fuel and Power Company. On May 1, 2024, Cheyenne Light, Fuel and Power Company (Cheyenne Light) submitted an Order No. 2023 and 2023-A Compliance Filing, whereby Cheyenne Light submitted revisions to its OATT. Cheyenne Light requested an effective date of July 1, 2024. Agenda item E-6 may be an order on this filing.

E-7 [ER24-2039-000](#)

Deseret Generation & Transmission Co-operative, Inc. On May 16, 2024, Deseret Generation & Transmission Co-operative, Inc. (Deseret), pursuant to FERC Order No. 2023, 2023-A, submitted a compliance filing to include revisions to Deseret's OATT. Deseret requested an effective date of May 17, 2024. Agenda E-7 may be an order on Deseret's compliance filing.

E-8 [ER24-2037-000](#)

Tucson Electric Power Company. On May 16, 2024, Tucson Electric Power Company (Tucson Electric), pursuant to FERC Order No, 2023 and 2023-A, submitted a compliance filing to include revisions to Tucson Electric's OATT. Tucson Electric requested an effective date of August 15, 2024. Agenda E-8 may be an order on the motion to intervene.

Item Docket**No. No.****Company**

- E-9 [ER24-2034-000](#) **GridLiance Heartland LLC.** On May 16, 2024, GridLiance Heartland, LLC (GridLiance), pursuant to FERC Order No. 2023 and 2023-A, submitted a compliance filing to include revisions to GridLiance's OATT. GridLiance requested an effective date of September 1, 2024. Agenda E-9 may be an order on GridLiance's compliance filing.
- E-10 [EC24-79-000](#) **Chalk Point Power, LLC; Dickerson Power, LLC; and Lanyard Power Marketing, LLC.** On May 20, 2024, Chalk Point Power, LLC; Dickerson Power, LLC; and Lanyard Power Marketing, LLC (Applicants) requested FERC authorization under Section 203 of the Federal Power Act for a transaction whereby Terrapin Power, LLC will acquire indirectly from Osprey Energy Holdings, LLC all of the membership interests in the Applicants. Agenda item E-10 may be an order on the application.

**Item Docket
No. No.**

Company

ER13-
75-013

ER15-
416-
003

ER13-
77-012

ER15-
433-
003

ER13-
78-013

ER15-
434-
003

ER13-
79-011

ER15-
413-
003

Public Service Company of Colorado

ER13-
82-011

Tucson Electric Power Company

ER15-
411-
008

UNS Electric Inc.

Public Service Company of New Mexico

ER13-
91-010

Arizona Public Service Company

El Paso Electric Company

ER15-
426-
003

Black Hills Power, Inc.

Black Hills Colorado Electric Utility Company, LP

ER13-
96-011

NV Energy, Inc.

E-11

Nevada Power Company

ER15-
431-
003

Sierra Pacific Power Company

Cheyenne Light, Fuel & Power Company

ER13-
97-011

Basin Electric Power Cooperative, Inc.

ER15-

**Item Docket
No. No.**

Company

- E-12 [EL24-64-001](#) **Lackawanna Energy Center LLC v. PJM Interconnection, L.L.C.** On May 23, 2024, FERC denied a complaint by Lackawanna Energy Center LLC (Lackawanna) against PJM Interconnection, L.L.C. (PJM) that challenged PJM's refusal to reimburse Lackawanna for lost opportunity costs incurred after being curtailed due to a transmission line outage. On June 21, 2024, Lackawanna filed a request for rehearing, and FERC issued a notice of denial by operation of law on July 22, 2024. Agenda item E-12 may be an order on rehearing.
- E-13 [ER24-99-003](#) **PJM Interconnection, L.L.C.** On October 13, 2023, PJM Interconnection, L.L.C. (PJM) submitted reforms to the Reliability Pricing Model (RPM) and related rules in its OATT and Reliability Assurance Agreement Among Load Serving Entities designed to enhance PJM's resource adequacy risk modeling and capacity accreditation processes and enhance testing requirements of capacity resources. FERC approved these reforms on January 30, 2024. The Advanced Energy Management Alliance; the Independent Market Monitor for PJM; the American Clean Power Association; the Solar Energy Industries Association; and American Municipal Power, Inc. requested rehearing of FERC's order approving PJM's reforms. On April 1, 2024, FERC issued a notice of denial of rehearing by operation of law. Agenda item E-13 may be an order on the requests for rehearing.
- E-14 [ER24-1221-001](#) **Southwest Power Pool, Inc.** On February 9, 2024, Southwest Power Pool (SPP) submitted a compliance filing to revise Section 4 of Attachment AA of its OATT. The revisions contain further information on how SPP uses a loss of load expectation study to determine the planning reserve margin and a timeline for implementation of planning reserve margin changes in advance of the planning year. Agenda item E-14 may be an order on SPP's submission.
- E-15 [RR24-5-000](#) **North American Electric Reliability Corporation.** On August 23, 2024, the North American Electric Reliability Corporation (NERC) submitted its proposed business plan and budget as the electric reliability organization for 2025; its proposed business plans and budgets for six regional entities and for the Western Interconnection Regional Advisory Body (WIRAB) for its activities under § 215(j) of the Federal Power Act; and NERC's proposed allocation of the NERC, regional entity, and WIRAB statutory assessments by country and among the regional footprints, and the proposed assessments to load-service entities in each regional entity to collect the statutory funding requirements. Agenda item E-15 may be an order on NERC's submission.

GAS

- G-1 RM25-2-000 **Supplemental Review of the Oil Pipeline Index Level.** This is a new docket addressing a supplemental review of the oil pipeline index level.

HYDRO

- H-1 [P-14513-003](#) **Idaho Irrigation District and New Sweden Irrigation District.** On September 29, 2020, Idaho and New Sweden Irrigation Districts (Districts) submitted an application for an original license authorizing the Districts to construct and operate the 2.49 MW County Line Road Hydroelectric Project, located on the Snake River in Bonneville and Jefferson Counties, Idaho. The Final Environmental Assessment was released on February 10, 2023, and the Executed Programmatic Agreement was provided on March 20, 2024. Item H-1 may be an order on this license application.

**Item Docket
No. No.**

Company

H-2 [P-606-027](#) **Pacific Gas and Electric Company.** On March 13, 2009, Pacific Gas and Electric Company (PG&E) submitted its application to surrender its project license and to decommission and remove or modify several project features for the Kilarc-Cow Creek Hydroelectric Project, located on Old Cow Creek, South Cow Creek, and tributaries in Shasta County, California. The Final Environmental Impact Statement (EIS) was released on August 16, 2011, and a Supplemental Environmental Assessment (EA) was released on December 3, 2021, to address changes that have occurred at the project since 2011. Agenda Item H-2 may be an order on this license surrender application.

CERTIFICATES

C-1 [CP24-13-000](#) **MountainWest Overthrust Pipeline, LLC.** On November 2, 2023, MountainWest Overthrust Pipeline, LLC (Overthrust) submitted an application for a certificate of public convenience and necessity authorizing Overthrust to construct and operate its Westbound Compression Expansion Project, which would allow Overthrust to provide an additional 325,000 dekatherms per day of firm natural gas transportation service from two existing interconnects to a new delivery point near Overthrust's existing Roberson Compressor Station beginning with the 2025/2026 winter heating season. Agenda Item C-1 may be an order on this application.

Bison Pipeline LLC

Northern Border Pipeline Company

Wyoming Interstate Company, L.L.C. and Fort Union Gas Gathering, L.L.C.

C-2 [CP23-543-000](#) On September 15, 2023, Bison Pipeline LLC filed an application requesting authorization to abandon 300,000 dekatherms per day of existing unsubscribed capacity by lease to Wyoming Interstate Company (WIC). Also on September 15, 2023, Northern Border Pipeline Company filed an application for a certificate of public convenience and necessity requesting authorization for its Bison Xpress Project, located in North Dakota, to replace and expand compression facilities at Northern Border's existing Arnegard, Manning, and Glen Ullin Compressor Stations.

[CP23-544-000](#) On September 18, 2023, WIC and Fort Union Gas Gathering (FUGG) filed a joint application for a certificate of public convenience and necessity requesting authorization to lease 300,000 dekatherms per day of capacity on the Northern Border, Bison, and FUGG pipeline systems. In addition, FUGG requested a limited jurisdiction certificate authorizing it to allow WIC to transport interstate natural gas on FUGG's gathering system without subjecting FUGG's gathering operations to the Commission's Natural Gas Act jurisdiction.

Agenda Item C-2 may be an order on these applications.

Item Docket

No. No.

Company

C-3

[CP24-1-000](#)

[CP13-27-000](#)

Cameron Interstate Pipeline, LLC. On October 4, 2023, Cameron Interstate Pipeline, LLC filed an application for a certificate of public convenience and necessity requesting authorization to construct and operate the Holbrook Expansion Project on its existing Cameron Interstate Pipeline system located in Calcasieu Parish, Louisiana. The project consists of two additional compressor units and appurtenant facilities, which will provide up to 1,079,000 dekatherms per day of firm natural gas transportation capacity used for Cameron LNG's natural gas liquefaction and liquified natural gas export facility in Cameron Parish, Louisiana. Agenda Item C-3 may be an order on this application.

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