

[Publications](#)

May 24, 2021

RTO/ISO FERC Tariff Change Filings & Petitions

The table below focuses on filings by RTO/ISOs of changes to their tariffs and does not include any RTO/ISO filings that relate to a single entity or service agreement (e.g. filing of an interconnection agreement or change to an individual transmission owner rate), informational filings, or pleadings in response to the filings of third parties. Once the comment period for a particular filing has passed, the filing will be removed from this tracker for efficient viewing.

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First Name: Last Name:

Email:

Click on the RTO / ISO below to see current RTO / ISO FERC Tariff Change Filings and Petitions

- [PJM Interconnection](#)
- [ISO New England](#)
- [New York ISO](#)
- [Southwest Power Pool](#)
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- [Other Petitions Relating to RTO / ISO Tariffs](#)

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|----------------------|----------|
| Filing | Comment |
| Date and Description | Deadline |
| Docket | |

PJM Interconnection

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|----------------|--|--------------|
| April 22, 2024 | PJM submitted proposed re-dated eTariff records of the PJM Open Access Transmission Tariff, the Amended and Restated Operating Agreement of PJM, and the Reliability Assurance Agreement Among Load-Serving Entities in the PJM Region (RAA) applicable to the capacity market components of PJM's Order 2222 compliance filing in Docket No. ER22-962. Specifically, PJM proposed to red-ate these eTariff records from their current effective dates July 1, 2023 and July 1, 2024 to a new effective date of July 1, 2025. PJM also proposed to modify a single textual reference in the definition of "DER Capacity Aggregation Resource" to align with the proposed change in effective date to July 1, 2025. | May 13, 2024 |
|----------------|--|--------------|

[ER24-1803-000](#)

Requested effective date: July 1, 2025

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ISO New England

| Filing | Date and Description | Docket | Comment | Deadline |
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| N/A | N/A | | | N/A |
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New York ISO

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|-------------|---|-------------------------------|--|--------------|
| May 1, 2024 | NYISO submitted a filing in compliance with FERC Order No. 2023 and Order No. 2023-A, proposing to revise its Open Access Transmission Tariff (OATT) and Market Administration and Control Area Services Tariff (Services Tariff). The proposed tariff revisions would implement NYISO's new "Standard Interconnection Procedures," which NYISO states are the "most substantial enhancements to the NYISO's interconnection process in two decades." | ER24-1915-000 | | May 22, 2024 |
| | Requested effective date: May 2, 2024 | | | |

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Southwest Power Pool

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|----------------|---|-------------------------------|--|-------------|
| April 17, 2024 | SPP submitted revisions to Attachment AE of SPP's Open Access Transmission Tariff to implement congestion hedging improvements. SPP's filing is the result of the HITT M1 initiative, which sought to holistically examine congestion rights allocations and the cash flows therein to help equitably allocate congestion revenue. SPP seeks to improve the equity and fairness of access to congestion rights and surplus auction revenues to Eligible Entities. | ER24-1775-000 | | May 8, 2024 |
| | Requested effective date: 12/31/9998 (not known at the time of filing) | | | |

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Midcontinent Independent System Operator

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| N/A | N/A | | | N/A |
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Filing
Date and Description
Docket

Comment
Deadline

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California Independent System Operator

April 25, 2024 CAISO submitted a tariff amendment to remove language in the CAISO tariff that states non-generator resources with resource adequacy capacity have a requirement to submit \$0/MW availability bids in the residual unit commitment (RUC) process. CAISO explains this language is not consistent with the CAISO's current practices, which do not support the submission of RUC availability bids by non-generator resources.

[ER24-1837-000](#)

May 16, 2024

Requested effective date: June 25, 2024

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Other Petitions Relating to RTO/ISO Tariffs

N/A N/A

N/A

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